

NEW DOCUMENT

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

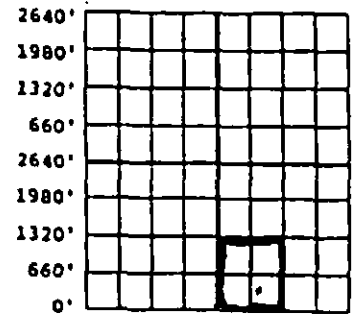
Form 1002A
(Rev. 9/88)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

- 11-11-86
- API No. 08122850
 - OTC Production Unit No. 081-69731
 - Sec 25 Twp 13N Rge 5E Ft. S.L. 180 Ft. W.L. 890 County Lincoln
Well Location SW 1/4 SE 1/4 SW 1/4 SE 1/4
 - Current Well Name and No. Hamblin #1 (Original Name) _____
 - Effective date of transfer 9/28/89
 - Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐
 - If injection or disposal well, the following information is required.
Authorizing Order No. _____ Zone _____
 - Change of Operator ☒ Change of ownership ☒
 - Name of New Purchaser _____ /OTC No. _____

SEP 28 1989

OKLAHOMA CORPORATION COMMISSION

10. White Operating Co. D & D Pipe and Equipment Inc
Name of Former Operator Name of New Operator
08891 17314
OTC/OCC Operator No. OTC/OCC Operator No.
2160 Liberty Bank Tower 421 N. 9th
Address Address
Oklahoma City, OK 73102 Kingfisher, OK 73750
City State Zip City State Zip
(405) 239-6001 (405) 375-5002
Phone Phone



008455

Signature [Signature] Date 9/28/89
Name and Title
Lloyd R. White, President

Signature [Signature] Date 9/28/89
Name and Title
Don Worley, President

FOR O.C.C. USE ONLY

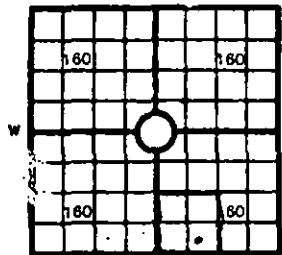
Surety Department	Approved Date <u>SEP 89</u>	RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT NOV 3 1989 OKLAHOMA CORPORATION COMMISSION
Production Department		
Well Records Department	<u>OCT 5 1989</u>	
UIC Department		
Reason for Rejection: _____		

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.API NO.
08122850

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Lincoln SEC. 25 TWP. 13N RGE. 5E
COMPANY OPERATING White Operating Co.
OFFICE ADDRESS 2160 Liberty Bank Tower
TOWN Oklahoma City STATE/ZIP OK 73102
FARM NAME Hamblin WELL NO. 1
DRILLING STARTED 10/15, 1986 DRILLING FINISHED 10/22, 1986
DATE OF FIRST PRODUCTION 1/9/87 COMPLETED 11/11/86
WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE
180 FT. FROM SW OF $\frac{1}{4}$ SEC. & 890 FT. FROM NW OF $\frac{1}{4}$ SEC.
ELEVATION: DERRICK FLOOR 865.0 GROUND 858.0

TYPE COMPLETION

Single Zone X Order No. 258262
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. 304093 Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Viola	4486	4520			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	32	J55	517		285		Circ.
5-1/2	15.5	J55	4581		150		3820

TOTAL DEPTH 4586

PACKERS SET

Depth _____
Make _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Viola		
SPACING & SPACING ORDER NO.	40-258262	87001	1076
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil		
PERFORATED	4486-4520		
INTERVALS			
ACIDIZED?	Yes		
FRACTURED TREATED?	No		

INITIAL TEST DATA

Date	1/9/87		
Oil-bbl./day	16		
Oil Gravity	30°		
Gas-Cu. Ft./day	—	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	—		
Water-Bbl./day	150		
Pumping or flowing	Pump		
CHOKE SIZE	—		
FLOW TUBING PRESSURE	—		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (405) 239-6001 Lloyd R. White-President
Name and title of representative of company

Subscribed and sworn before me this 29 day of Jan, 1987

My commission expires April 26, 1987
Notary Public

1

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1985

CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

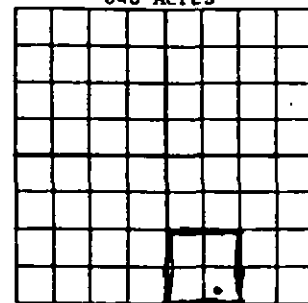
API No. 08122850 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

OTC/OCC Oper. No. 08891

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

87001076

640 Acres



Locate Well and Outline Lease

*1. Field Name <u>WIL-BETTA</u>		*2. O.C.C. District			
*3. Operator <u>WHITE OPERATING CO.</u>		*4. County <u>LINCOLN</u>			
*5. Lease Name <u>HAMBLIN</u>		*6. Well Number <u>1</u>			
*7. Location		Section	Township	Range	
<u>SW 1/4 SE 1/4 SW 1/4 SE 1/4</u>		<u>25</u>	<u>13N</u>	<u>5E</u>	
CEMENT CASING DATA:	CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING		PRODUCTION STRING
8. Cementing Date		<u>10-16-86</u>			
9. (a) Size of Drill Bit (inches)		<u>13.25</u>			
(b) Estimated % wash or hole enlargement used in calculations.		<u>100%</u>			
*10. Size of Casing (inches O.D.)		<u>8.625</u>			
*11. Top of Liner (if liner used) (ft.)					
*12. Setting Depth of Casing (ft.) from ground level		<u>520</u>			
13. Type of Cement (API Class)		<u>30% CC H</u>			
(a) in first (lead) or only Slurry.		<u>1/4" FRCALC</u>			
(b) In second Slurry		<u>30% CC H</u>			
(c) In third Slurry		<u>1/4" FRCALC</u>			
14. Sacks of cement used:					
(a) In first (lead) or only Slurry		<u>125</u>			
(b) In second Slurry		<u>170</u>			
(c) In third Slurry					
15. Vol of Slurry pumped: (Cu ft)(14.X 15.)					
(a) In first (lead) or only Slurry		<u>382 ft³</u>			
(b) In second Slurry		<u>105.44 ft³</u>			
(c) In third Slurry		<u>#</u>			
16. Calculated Annular Height of Cement behind Pipe (ft)		<u>Top</u>			
17. Cement left in pipe (ft)		<u>20'</u>			
*18. Amount of Surface Casing Required (from Form 1000) <u>500</u> ft.					
*19. Was cement circulated to Ground Surface? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> *20. Was Cement Staging Tool (DV Tool) Used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
*21. Was Cement Bond Log run? (If so, ATTACH COPY). *22. If answer to 20. is yes, at what depth? _____ ft.					

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

26. Remarks:

*27. Remarks:

87001 076

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

James Lee Heard

Signature of Cementer or Authorized Representative

James Lee Heard

Name of person and Title (Type or Print)

Halliburton Services

Cementing Company

P.O. Box 1220

Street Address or P. O. Box

Seminole

OK

74868

City

State

Zip

Telephone

405
Area Code

382-0089

10/16/86

Date

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Lloyd White

*Signature of Operator or Authorized Repres.

LLOYD WHITE - PRESENT

*Name of Person and Title (Type or Print)

WHITE OPERATING CO.

*Operator

2100 LIBERTY TOWER

*Street Address or P. O. Box

OKLA. CITY

OK.

73102

*City

State

Zip

Telephone

405
Area Code

239-6001

10/16/86

Date

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

FEB 03 1987

OKLAHOMA CORPORATION
COMMISSION

CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

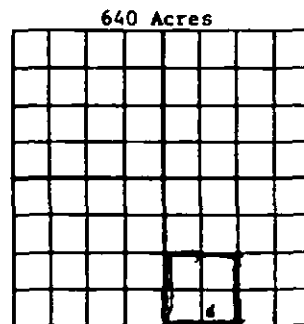
API No. 08122850

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993

OTC/OCC Oper. No. 08891

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

87001076



Locate Well and Outline Lease

*1. Field Name <u>WILZETTA</u>				*2. O.C.C. District	
*3. Operator <u>WHITE OPERATIVE CO.</u>				*4. County <u>LINCOLN</u>	
*5. Lease Name <u>HAMBLIN</u>				*6. Well Number <u>1</u>	
*7. Location <u>SW 1/4 SE 1/4 SN 1/4 SE 1/4</u>		Section <u>25</u>	Township <u>13N</u>	Range <u>5E</u>	
CEMENT CASING DATA:		CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING <u>10-23-86</u>	PRODUCTION STRING
8. Cementing Date				<u>PRODUCTION</u>	
*9. (a) Size of Drill Bit (inches)				<u>STRUMI</u>	<u>7.875</u>
(b) Estimated % wash or hole enlargement used in calculations.					<u>15%</u>
*10. Size of Casing (inches O.D.)					<u>5.5</u>
*11. Top of Liner (if liner used) (ft.)					
*12. Setting Depth of Casing (ft.) from ground level					<u>4577</u>
13. Type of Cement (API Class)				<u>H</u>	
(a) in first (lead) or only Slurry.					
(b) In second Slurry					
(c) In third Slurry					
14. Sacks of cement used:				<u>150</u>	
(a) In first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
15. Vol of Slurry pumped: (Cu ft)(14 X 15.)				<u>30 1/2</u>	
(a) In first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
16. Calculated Annular Height of Cement behind Pipe (ft)				<u>800</u>	
17. Cement left in pipe (ft)				<u>37</u>	

*18. Amount of Surface Casing Required (from Form 1000) 500 ft.

*19. Was cement circulated to Ground Surface? Yes ☐ No ☒ *20. Was Cement Staging Tool (DV Tool) Used? Yes ☐ No ☒

*21. Was Cement Bond Log run? (If so, ATTACH COPY). *22. If answer to 20. is yes, at what depth? _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

<p>26. Remarks:</p>	<p>*27. Remarks:</p> <p style="text-align: center; font-size: 1.2em;">87001076</p>
<p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p> <p><u>W. L. Kitzmiller</u> Signature of Cementer or Authorized Representative</p> <p><u>W. L. Kitzmiller, Cementer</u> Name of person and Title (Type or Print)</p> <p><u>HALLIBURTON SERVICES</u> Cementing Company</p> <p><u>PO Box 1220</u> Street Address or P. O. Box</p> <p><u>Seminole</u> <u>OK</u> <u>74868</u> City State Zip</p> <p>Telephone <u>905</u> <u>382-2800</u> Area Code</p> <p><u>10-23-86</u> Date</p>	<p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p> <p><u>Lloyd White</u> *Signature of Operator or Authorized Repres.</p> <p><u>LLOYD WHITE - PRES.</u> *Name of Person and Title (Type or Print)</p> <p><u>WHITE OPERATING CO.</u> *Operator</p> <p><u>2160 LIBERTY TOWER</u> *Street Address or P. O. Box</p> <p><u>OKLA. CITY</u> <u>OK</u> <u>73102</u> *City State Zip</p> <p>Telephone <u>405</u> <u>239-6001</u> Area Code</p> <p><u>10/23/86</u> Date</p>

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
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3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

RECEIVED
FEB 02 1987

OKLAHOMA CORPORATION
COMMISSION

NEW DOCUMENT

API NO. **081-23574**
OTC PROD UNIT NO. **081-105495**

Rule 185.10-3-25
ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000

006282002

Form 1002A
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

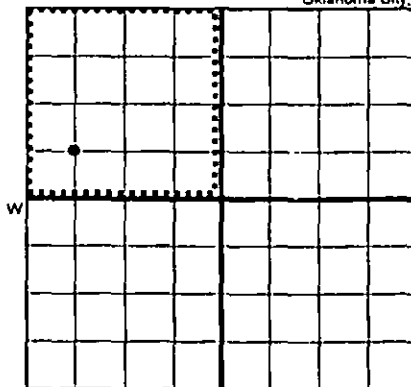
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Lincoln** SEC **25** TWP **13N** RGE **5E**
LEASE NAME **Christensen** WELL NO. **1**
SHL **C SW/4 NW/4** 660 FSL **600** FWL OF 1/4 SEC
ELEVATION **887** Ground **877** SPUD DATE **4/3/00**
Derrick FI **887** DRIG FINISHED **4/10/00** WELL COMPLETION **5/5/00**
1ST PROD DATE **5/18/00** RECOMP DATE



LOCATE WELL

OPERATOR NAME **New Dominion, L.L.C.** OTC/OCC OPERATOR NO. **20585**
ADDRESS **P. O. Drawer 369**
CITY **Stillwater** STATE **OK** ZIP **74076**

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE ORDER NO.
☐ COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Misener-Hunton	4360	4440

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#	J55	625	NA	295	Circulate to Surface	
Intermediate								
Production	7	23#	J55	4648	1100	175	808	3840
Liner								

PACKER ☐ BRAND & TYPE TOTAL DEPTH **4662**

PLUG ☐ TYPE

Oklahoma City, Oklahoma 73152-2000 **319 M3RH** COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener-Hunton
SPACING & SPACING	436935
ORDER NUMBER	160 Ac.
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas
PERFORATED INTERVALS	4360-4440 1 hspf
ACID/VOLUME	3703bls 15%
Fracture Treated?	yes
Fluids Amounts	715 bw

INITIAL TEST DATA

INITIAL TEST DATE	5/18/00
OIL-BBL/DAY	8
OIL-GRAVITY (API)	41
GAS-MCF/DAY	36
GAS-OIL RATIO CU FT/BBL	4500/1
WATER-BBL/DAY	3149
PUMPING OR FLOWING	NA
INITIAL SHUT-IN PRESSURE	NA
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

RECEIVED

OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 21 2000

**OKLAHOMA CORPORATION
COMMISSION**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cindy L. Wright
SIGNATURE
P. O. Drawer 369 Stillwater OK 74076
ADDRESS CITY STATE ZIP
6/23/00 (405) 377-1177
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Christensen

WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	3260	
Red Fork	3700	
Misener/Hunton	4300	
Viola	4470	
Wilcox	4550	

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	4/10/00	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

API No. 081-23574
OTC/OCC Operator No. 20585

CEMENTING REPORT
To Accompany Completion Report

Form 1022C
Rev 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	OCC District		
*Operator New Dominion	OCC/OTC Operator No 20585		
*Well Name/No. Christensen #1	County Lincoln		
*Location 1/4 1/4 C SW 1/4 NW 1/4	Sec 25	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4-4-00				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		625'				
Type of Cement (API Class)		A				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used		295				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14 X 15.)		348				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		625'				
Cement left in pipe (ft)		40'				

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Slaging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? <input type="text"/> ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Joe Smith - President
Cementing Company

Oklahoma Oilwell Cementing Company, Inc.
Address

P.O. Box 967

City

Cushing,

State

Zip

Oklahoma

74023

Telephone (AC) Number

(918) 225-3040

Date

4-7-00

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk
Operator

New Dominion, L.L.C.
Address

P. O. Drawer 369

City

Stillwater.

State

Zip

Oklahoma

74076

Telephone (AC) Number

(405) 377-1177

Date

04/27/00

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.
081-23574
OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
(Rev. 1996)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator NEW DOMINION L.L.C.		OCC/OIC Operator No. 20585	
*Well Name/No. Christensen #1		County HINDS	
*Location 1/4 1/4 C SW 1/4 NW 1/4	Sec 25	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					4-11-2000	
*Size of Drill Bit (Inches)						
*Estimated Wash or Hole Enlargement used in calculations						
*Size of Casing (Inches O.D.)					7	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4648	
Type of Cement (API Class)					CEMENT	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					17515	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of Slurry pumped (CU FT) 114 X 15					210 FT ³	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1000 FT	
Cement left in pipe (ft)					2 FT	

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

Will Bz

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Bugs Displacement
plug & float is holding

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Dean Bryan

Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Cindy L. Wright

Signature of Operator or Authorized Representative

Name & Title Printed or Typed

DEAN BYRAN SERVICE SUPERVISOR

Cementing Company

HALLIBURTON ENERGY SERVICES

Address

Rt 3 Box 1A

City

Duncan

State

OK

Zip

73533

Telephone (AC) Number

(580) 251-2800

Date

4-14-2000

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

Operator

New Dominion, L.L.C.

Address

P.O. Drawer 369

City

Stillwater

State

OK

Zip

74076

Telephone (AC) Number

(405) 377-1177

Date

04/27/00

INSTRUCTIONS

- A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.

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- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 21 2000
OKLAHOMA CORPORATION
COMMISSION

NEW DOCUMENT

011529

10A. OTC/ONE Report No.
01191-0

1. API Number
081-23126

2. OTC Prod. Unit No.
081-69731

This form is an Original ☒ Amended ☐

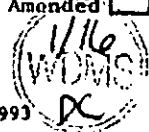
To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY



3. County Lincoln Sect. 25 Twp 13N Range 5E

4. Lease Name Coleman S. Well No. 1

7. Well Located NW 4 SE 4 SE 4

8. 790 Ft. From S.L. of 4 Sect. and 1650 Ft. From W.L. of 4 Sect.

9. Elevation: Derrick Floor 899 Ground 888

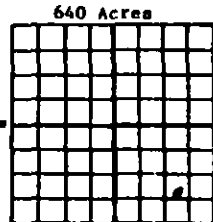
10. COMPANY OPERATING KEENER OIL COMPANY

Address 320 South Boston, Suite 406

City Tulsa State OK Zip 74103

11. Drilling Started 9/24, 19 91 Drilling Finished 10/4, 19 91

12. Well Completed 11/7, 19 91 Date-First Prod. 12/5, 19 91



6. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone _____

Multiple Zone _____ Order No. _____

Commingled X Order No. _____

LOCATION EXCEPTION _____ Order No. _____

INCREASED DENSITY _____ Order No. _____

RECEIVED
OIL & GAS CONSERVATION
BRISTOL DISTRICT

IFEE 11 1992

OKLAHOMA CORPORATION
COMMISSION

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Viola	4498	4560			
Wilcox	4598	4679			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Csg Test		Cement	
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8-5/8	32#	Used	733	500	575	733	0
Intermediate								
Production	4-1/2	11.6	J	4678	750	200	778	3900
Liner								

18. PACKERS SET

Depth N/A Type _____

17. TOTAL DEPTH 4679

(Over)

Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox	Viola
SPACING & SPACING ORDER NUMBER	258262	258262
CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	Oil	Oil
PERFORATED INTERVALS	4598-4608	4498-4534
ACID/VOLUME	None	1000 gal. 28%
FRACURE TREATED?	No	No
Fluids Amounts	N/A	N/A

INITIAL TEST DATA:

Date	1/3/92	
Oil-bbl/day	5	
Oil-Gravity (°API)	10	
Gas-bbl/day	N/A	
Gas-Oil Ratio Cu. Ft/bbl		
Water-bbl/day	25	
Pumping or Flowing	Pumping	
Initial Shut-In Pressure	N/A	
CHOKE SIZE	N/A	
FLOW TUBING PRESSURE	N/A	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

[Signature] P. E.
Signature Title

Keener Oil Company, 320 South Boston, Suite 406

Address City State Zip
Tulsa, Oklahoma 74103

1/9/92

Date (918) 587-4154 Phone

22. LEASE NAME

COLEMAN

23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Oswego Lm.	3228	3232
Prue Ss.	3250	3260
Verdigris Lm.	3380	3398
L. Skinner Ss.	3440	3454
Miss. Lm.	4106	4290
Woodford	4290	4324
Misner Hunton Ls.	4324	4407
Sylvan	4407	4497
Viola Lm	4497	4553
Wilcox 1	4553	4575
Wilcox 2	4596	T.D.
TOTAL DEPTH		4697

FOR COMMISSION USE ONLY**Well Completion Report Checklist**APPROVED ST DISAPPROVED

1) ICB Section

- a) No Issues to Drill on file
 (1) Good working letter
 (2) Recommended for concept ☒

2) Authorized Survey

- a) No Survey filed
 b) Expired Survey

Financial Statements/Letter of Credit/Bond

3) Spacing and Pooling

4) Well Spudded prior to approval

- 5) Identification surface casing required ☐ set

6) No test data

7) Change of location

8) Well location "off pattern"

Spacing Order No.

Line Unit/pattern

Formation(s)

9) No record found

10) Other:

(Please specify appropriate number from initial rejection letter or other problem found)

11) Status:

000236

Was an electrical survey run? X YES NO Date last log was run 10/6/91Was CO₂ encountered? X YES NO If so, at what depth(s) _____Was H₂S encountered? X YES NO If so, at what depth(s) _____25. Direct. Survey: True Vertical Depth: N/A Horizontal Projections: N/A (N/S) _____ (E/W) _____27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

DST #1

Misner Hunton (4316-4336) 30-60-60-120

IFP 62=67, ISIP 1217, FFP 102-120, FSIP 1226

Recovery 90' GCM, 120' MDSW, 1400 GIP

DST #2 2nd Wx. (4590-4610) 30-60-90-120,

IFP 44-49, ISIP 1577, FFP 103-116, FSIP 1652, Recovery 190' Hvy muddy

GCO, 1100' GIP

Other Remarks _____

NEW DOCUMENT

PLEASE TYPE OR USE BLACK INK ONLY

Form 1007A
Rev. 1979

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

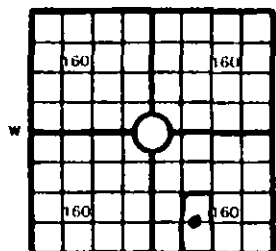
OTC COUNTY
LEASE NO.

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

API NO

08121329

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln SEC 25 TWP 13N RGE 5ECOMPANY OPERATING W & W Exploration, Inc.OFFICE ADDRESS 4325 E. 51st.TOWN Tulsa, Ok. STATE OK ZIP 74135FARM NAME Gamma WELL NO 1DRILLING STARTED 4/26/81 DRILLING FINISHED 5/14/81DATE OF FIRST PRODUCTION _____ COMPLETED 7/8/81WELL LOCATED E 1/2 SW SE660 FT FROM SL OF 1/2 SEC & 990 FT FROM WL OF 1/2 SECELEVATION DERRICK FLOOR 885 GROUND 878

TYPE COMPLETION

Single Zone Viola

Order No. _____

Multiple Zone _____

Order No. _____

Commingled _____

Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
2nd. Wilcox	4582	4590			
Viola	4476	4536			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	23	new	500		Circulated Surface		
4 1/2	9.5	new	4642	3000	300		3950

TOTAL DEPTH 4750'

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
2nd. Wilcox		Viola	
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil	Oil	
PERFORATED	4583-90	4512-16	
INTERVALS			08820
ACIDIZED?	yes	yes	
FRACTURE TREATED?	No		

INITIAL TEST DATA

Date	6/5/81	7/1/81	
Oil-bbl./day	30		
Oil Gravity	18		
Gas-Cu. Ft./day		CF	
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	200		
Pumping or flowing	pumping	pumping	
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-492-7213 Robert White Vice-Pres.

Name and title of representative of company

Subscribed and sworn before me this 25 day of August, 19 81My commission expires 6/9/85 Tommy J. Hancock

Notary Public

FARM NAME Gamma WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD**08820**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Elev. 886' K. B.					
Hunton	4300	4390			
Viola	4476	4536			
1st. Wilcox	4560	4570			
2nd. Wilcox	4582	4590			
T. D.	4750				
(Log Tops)					
			TOTAL DEPTH		
			4750		

REMARKS: Log C of East Half of SW/4 of the SE/4 Section 25, 13 North, 5 East.Logs - Dual Induction, Compensated Density, Laser, Bond, Gamma-NeutronBad cement job on the 2nd Wilcox and set a bridge plug at 4560'. Waterfrom below the 2nd. Wilcox channeled in displacing all oil. (3) Three squeeze
jobs were unsuccessful.

NEW DOCUMENT

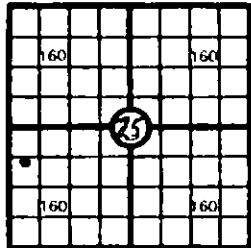
PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO.
08121328
640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Lincoln SEC 25 TWP 13N RGE 5E
COMPANY OPERATING W & W Exploration, Inc.
OFFICE ADDRESS 4325 E. 51st.
TOWN Tulsa STATE OK ZIP 74135
FARM NAME Delta WELL NO. 1
DRILLING STARTED 5/22 19 81 DRILLING FINISHED 6/11 19 81
DATE OF FIRST PRODUCTION N/A COMPLETED N/A
WELL LOCATED C of W/2 of NW 1 SW 1
1954 FT FROM SE OF 1/4 SEC & 330 FT FROM WL OF 1/4 SEC
ELEVATION DERRICK FLOOR 885 GROUND 878

TYPE COMPLETION

Single Zone Dry Hole Order No. _____
Multiple Zone _____ Order No. _____
Commingle _____ Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8, 5/8	23	New	507	Circulated	to surface		

TOTAL DEPTH 4657

PACKERS SET

Depth _____
Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	N/A	N/A	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>dry</u>		<u>09381</u>
PERFORATED			
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

SEP 23 1981

INITIAL TEST DATA

Date _____
Oil-bbl./day _____
Oil Gravity _____
Gas-Cu. Ft./day _____
Gas-Oil Ratio Cu. Ft./Bbl. _____
Water-Bbl./day _____
Pumping or flowing _____
CHOKE SIZE _____
FLOW TUBING PRESSURE _____

OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (918) 496-7213 Gordon White, V. Pres.
Name and title of representative of company

Subscribed and sworn before me this 2 day of September, 19 81.

My commission expires 6/9/85 Thomas F. Hester
Notary Public

FARM NAME Delta WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

09381

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS: DRY HOLE

DRY HOLE

OKLAHOMA CORPORATION
COMMISSION

SEP 14 1981

RECEIVED
OIL & GAS CONSERVATION DIVISION

NEW DOCUMENT

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979**OKLAHOMA CORPORATION COMMISSION**
OIL AND GAS CONSERVATION DIVISION

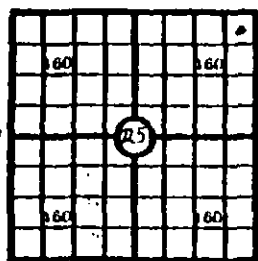
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO

08122143

840 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Lincoln SEC 25 TWP 13N RGE 5E

COMPANY OPERATING Sullivan and Company
OFFICE ADDRESS 320 So. Boston Ave., Suite 1800

TOWN Tulsa, OK STATE ZIP 74103

FARM NAME C.H. Borders WELL NO 1

DRILLING STARTED 9/14 83 DRILLING FINISHED 9/22 83

DATE OF FIRST PRODUCTION - COMPLETED 9-22-83

WELL LOCATED NE NE NE

2310 FT. FROM SE OF 1/4 SEC. & 2310 FT. FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR 854 GROUND 845

TYPE COMPLETION

Single Zone None

Order No. _____

Multiple Zone _____

Order No. _____

Commingle _____

Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
None					

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	LS	622'	-	350	circ	cmt.

TOTAL DEPTH 3282'

PACKERS SET

Depth None

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	-		
SPACING & SPACING ORDER NO.	-	10343	
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Dry		
PERFORATED	-		
INTERVALS	-		
ACIDIZED?	-		
FRACTURE TREATED?	-		

INITIAL TEST DATA

Date	-		
Oil-bbl./day	-		
Oil Gravity	-		
Gas-Cu. Ft./day	-	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	-		
Water-Bbl./day	-		
Pumping or flowing	-		
CHOKE SIZE	-		
FLOW TUBING PRESSURE	-		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (918)584-4288

Date E. Dawson, Production & Operations

Name and title of representative of company

Subscribed and sworn before me this 28 day of Sept, 1983

My commission expires July 20, 1984

Notary Public

NEW DOCUMENT

Form 1002A (Rev. 1973) OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DIVISION OTC COUNTY LEASE NO. 081 20453 390 Jim Thorpe Building - Oklahoma City, Oklahoma 73105 COUNTY Lincoln, SEC 25, TWP 13N, RGE 5E COMPANY OPERATING Lobar Oil Co., Inc OFFICE ADDRESS 1310 Midland Center TOWN Oklahoma City STATE Okla ZIP 73102 FARM NAME Borders WELL NO. 1 DRILLING STARTED 7-31-75 DRILLING FINISHED 8-8-75 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 1/4 SW 1/4 NE 1/4 990' North of South Line and 330' East of West Line of Quarter Section 863 GROUND 858 Elevation (Relative to sea level) DERRICK FLOOR DRYHOLE CHARACTER OF WELL (Oil, gas or dryhole) ORDER NO. no permit OIL OR GAS SANDS OR ZONES Name From To Name From To 1 4 2 5 3 6 Perforating Record If Any Shot Record Formation From To No. of Shots Formation From To Size of shot CASING - PACKER RECORD CASING SET CSG. PULLED PACKER Size Wgt. Thrds. Grade Ft. In. Size Length Depth Set Make 8-5/8 - 8V 1W 354 4 None CEMENT AND MUDDING Casing Set Cement Chemical Method of Casing Test (Rule 204) Size Ft. In. Socks Fill-up Top Gals. Make Cementing Pressure Boiling P.S.I. Fluid Build-up Ft. 8-5/8 360 - 250 355 GL 2% CaCl Pump NOTE: What method was used to protect sands if outer strings were pulled? - NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained TOOLS USED Rotary tools were used from 0 Feet to 3300 Cable tools were used from feet to Size of hole drilled: Rotary 7-7/8 Cable INITIAL PRODUCTION TEST (Rule 2-101) Date Duration hrs., Pumping Flowing Producing Thru: Casing Tubing Size of Choke Oil Production Bbls. A.P.I. Gravity Gas Production MCF, Open Flow Potential MCF Water Production Bbls. Gas-Oil Ratio Casing Pressure P.S.I.A., Tubing Pressure P.S.I.A.

(RULE 3) Give detailed description and thickness dry, water, oil or gas AUG 23 1975 NATIONAL OIL WELL INDEX CO. OKLAHOMA CITY REF. NO. 75-2547 Formation Top Surface & red beds 0 550 Sandy shale w/lime streaks 875 Sand, streaks shale 1050 Shale w/streaks lime 1285 Sand 1410 Shale 1480 Sand 1550 Shale, streaks lime 1820 Sand 1840 Shale 2015 Lime 2030 Shale 2075 Lime & shale 2110 Sand 2190 Shale 2410 Lime 2415 Shale 3215 Lime 3242 Sand 3296 Shale 3300 Driller TD 3300 Elec. Log TD (cave) 3276 RECEIVED OIL & GAS CONSERVATION DIVISION AUG 14 1975 OKLAHOMA CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT SEP 4 1975 OKLAHOMA CORPORATION COMMISSION I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief. Tom C. Kewka - Engineer Name and title of representative of company Subscribed and sworn before me this 12th day of August, 1975 My Commission expires 4-9-78 Notary Public

NEW DOCUMENT

FARM NAME JAMES
 WELL NO. 1
 COUNTY Lincoln
 SEC 25
 TWP 13N
 RGE 5E

Form 1002A

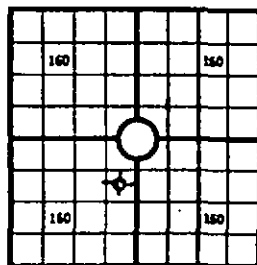
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

640 Acres
 N

08120005

WELL RECORD

COUNTY Lincoln SEC 25 TWP 13N RGE 5E
 COMPANY OPERATING Trans-Viking Petroleum, Inc
 OFFICE ADDRESS 466 1st Natl. Bldg., Okla. City
 FARM NAME James WELL NO. 1
 DRILLING STARTED 3-12 1966 DRILLING FINISHED 4-21 1966
 DATE OF FIRST PRODUCTION None COMPLETED
 WELL LOCATED SE 1/4 NE 1/4 SW 1/4 1650, North of South
 Line and 2310 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 913 GROUND 908
 CHARACTER OF WELL (Oil, gas or dryhole) Dry



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length
8 5/8	24	8rd	J-55	202					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Fl.		Gal.	Make				
8 5/8	202	160	5%	HA5	One plug, one truck			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED
 Rotary Tools were used from 0 feet to 4654 Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Product _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Give detailed description and thickness of water, oil or gas.

APR 16 1966

NATIONAL OIL WELL INDEX CO.
 OKLAHOMA CITY
 REF. NO. 66-1581

Formation	Top	Bottom	Formation	Top	Bottom
Shale & red beds	0	1140	Sandy lime	4370	4445
Sand	1140	1180	Shale	4445	4535
Shale	1180	1350	Lime	4535	4580
Sand	1350	1400	Dolomite	4580	4625
Shale	1400	1435	Shale	4625	4640
Sand	1435	1475	Limey dolomite	4640	4654
Shale	1475	1545	TD	4654	
Lime	1545	1610	ES log ran to TD 4654		
Sandy shale	1610	2015			
Lime	2015	2035			
Shale	2035	2070			
Lime	2070	2080			
Shale	2080	2190			
Shale	2190	2250			
Shale	2250	2460			
Lime	2460	2470			
Shale	2470	2500			
Sand	2500	2520			
Shale	2520	2560			
Sand	2560	2580			
Shale	2580	3295			
Sand	3295	3310			
Shale	3310	3470			
Lime	3470	3480			
Shale	3480	3490			
Sand	3490	3500			
Shale	3500	3745			
Lime	3745	3750			
Shale	3750	3755			
Sand	3755	3810			
Shale	3810	4040			
Sand	4040	4050			
Shale	4050	4370			

RECEIVED
 CONSERVATION DEPARTMENT
 APR 11 1966
 OKLAHOMA CORPORATION
 COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

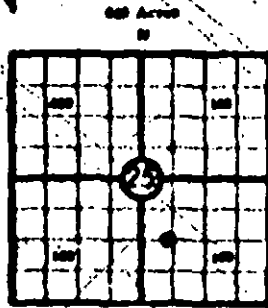
Edith L. Lusk Prod. Supt.
 Name and title of representative of company

Subscribed and sworn to before me this 8 day of Apr, 1966
 My Commission expires 6-11-1967
Charles Johnston
 Notary Public.

NEW
DOCUMENT

(Filed to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS COMMISSION, DEPARTMENT

NATIONAL OIL WELL INDEX CO.
 OKLAHOMA CITY
 REF. NO. **59-2611**



WELL RECORD
 COUNTY **Lincoln** SEC **25** TWP **13-N** R. **2-E**
 COMPANY OPERATING **Ward M. Edinger, Inc.**
 OFFICE ADDRESS **925 High Tower Building**
 FARM NAME **Ernst** WELL NO. **1**
 DRILLING STARTED **3-18-59** DRILLING FINISHED **4-8-59**
 DATE OF FIRST PRODUCTION **4-13-59** COMPLETED **4-13-59**
 WELL LOCATED **C 1/4 W/2 SE 1/4** **1320** North of South
 Line and **660** East of West Line of Quarter Section
 Elevation (Relative to sea level) OFFICE FLOOR **897** GROUND **890**
 CHARACTER OF WELL (Oil, gas or dryhole) **Oil**

Formations	Top	Bottom
Oswego	3241	
Prue	3261	
Skinner Sd.	3445	
Red Fork	3627	
Bartlesville	3728	
Woodford Sh.	4294	
Misener Sd.	4327	
Hunton Lm.	4332	
Sylvan Si.	4407	
Viola Lm.	4498	
1st Wilcox	4577	
2nd Wilcox	4603	
T.D.	4612	

Name	From	To	Name	From	To
1. Viola	4498	4543			
2. Wilcox 2nd	4603	4612			

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Viola	4500	4535	140				

Size	Wt.	Thick.	Make	Amount Pulled	Perfor. Record
10 3/4"	32	8	H	133	
5 1/2"	14	8	J	4603	

Size	Amount Set	Sorts Cement	Chemical	Method of Cementing	Amount	Mudding Method	Results (See Note)
10 3/4"	133	100		HOWCO			
5 1/2"	4603	60		HOWCO			

Note: What method was used to protect inside of outer strings were pulled?
 NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained
 Battery Tools were used from **0** feet to **4606** feet. Cable tools were used from **4606** feet to **4612** feet, and from **4606** feet to **4612** feet, and from **4606** feet to **4612** feet.
 Type Rig **Swabbing**

INITIAL PRODUCTION TEST
 Describe initial test, whether by flow through tubing or casing or by pumping
Swabbing
 Amount of Oil Production **5** bbls Size of choke, if any **25** Length of test **per Hr.**
 Quantity of oil **25** Type of Pump or pump; if used, describe

I, the undersigned, being first duly sworn upon oath, state that the well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.
 Subscribed and sworn to before me this **25** day of **April**
 My Commission expires **1960**

FILE COPY
 DO NOT REMOVE
 CONSERVATION DEPT.

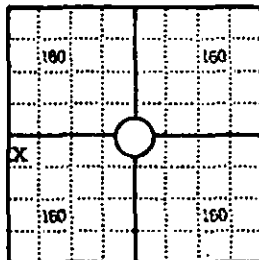
NEW DOCUMENT

REF. NO. 56-6273

8-14-56

640 Acres

N



Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 25, TWP. 13N, RGE. 5ECOMPANY OPERATING Davidor & DavidorOFFICE ADDRESS 4515 N. Santa FeFARM NAME Mizny WELL NO. 2DRILLING STARTED 6-22-56 DRILLING FINISHED 7-4-56DATE OF FIRST PRODUCTION None COMPLETEDWELL LOCATED NW/NW/SW 2310, North of SouthLine and 330 ft. East of West Line of Quarter SectionElevation (Rel. to sea level) DERRICK FLOOR 868 GROUND 863CHARACTER OF WELL (oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Wilcox	4551	4561	40				
Dolomite	4540	4545	20				
Misener-Huntton	4302	4312	40				

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4	32.75	8Rd	New	154							
5-1/2	14	8Rd	New	4561							

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	154		135			Howco			
5-1/2	4560		365			Howco			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4561 Cable tools were used from feet to

Type Rig Emsco Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Re-typed copy; not responsible for printing or transcription errors.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	190			
Redbed, shale & shells	190	625			
Sh, Sd & Shells	625	865			
Sh, Lm & Sd	865	1221			
Shale & Sand	1221	1858			
Shale & Lime	1858	2130			
Shale & Sand	2130	2332			
Shale & Shells	2332	2523			
Shale	2523	3565			
Sand & Shale	3565	3769			
Shale	3769	4148			
Shale & Lime	4148	4300			
Lime	4300	4386			
Shale	4386	4474			
Lime	4474	4542			
Dolomite	4542	4550			
Sand	4550	4561			
		TD			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

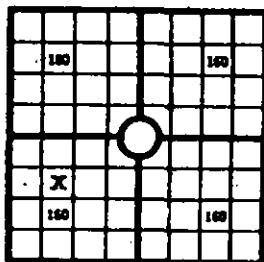
s/R. E. Krog - Engineer
Name and title of representative of company

Subscribed and sworn to before me this 2nd day of August, 1956.

My Commission expires
Notary Public

NEW DOCUMENT

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

640 Acres
N

Locate well correctly.

WELL RECORD

COUNTY Lincoln SEC. 25 TWP. 13N RGE. 5E
 COMPANY OPERATING James B. Kite
 OFFICE ADDRESS 466 1st Natl. Bldg.-Oklahoma City
 FARM NAME Mueny WELL NO. 1
 DRILLING STARTED 10-8 1955 DRILLING FINISHED 10-23 1955
 DATE OF FIRST PRODUCTION None COMPLETED 10-23-55
 WELL LOCATED SE 1/4 NW 1/4 SW 1/4 1650' North of South
 Line and 890' East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 876 GROUND 871
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 None			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
None							

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
10-3/4	32	8rd	J-55	163						

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	163		125	Poz.		One plug & pump.			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

Rotary Tools were used from 0 feet to 4600 Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet, and from 0 feet to 0 feet.
 Type Rig Bethlehem

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping None

Amount of Oil Production 0 bbls. Size of choke, if any 0 Length of test 0 Water
 Production 0 bbls. Gravity of oil 0 Type of Pump if pump is used, describe 0

Re-typed copy; not responsible for typing or transcription errors.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface beds	0	200	Sh.	3711	3720
Sh & Ls	200	350	BARTLES. ZN.	3720	3755
Lime	350	410	Sh & Sdy Sh.	3755	4088
Sh & Ls	410	570	MISS. LS.	4088	4275
Sh & Sdy Sh	570	922	WDFD. SH.	4275	4315
Sand	922	955	MIZENER SD.	4315	4318
Sdy Sh	955	1045	HUNTON LS.	4318	4396
Sand	1045	1100	SYLVAN SH.	4396	4484
Sh	1100	1125	VIOLA LS.	4484	4548
Sand	1125	1158	SIMP. DOLO.	4548	4564
Sh	1158	1330	1st WX. ZN.	4564	4575
Bkn Sd.	1330	1470	Shale	4575	4590
Sdy Sh & Ls	1470	1645	2nd WX. SD.	4590	4600
Tite Sd.	1645	1705			
Sdy Sh	1705	1844	T.D.	4600	
Sand	1844	1876			
Shale	1876	2042	Electric log run to		
HOGSHOOTER LS.	2042	2060	T.D.		
Shale	2060	2130			
LAYTON SAND	2130	2220			
Shale	2220	2432			
CHKBD. LS.	2432	2440			
Shale	2440	2475			
CLEVELAND SD.	2475	2493			
Shale	2493	3238			
OSWEGO LS.	3238	3265			
PRUE SD.	3265	3295			
Sdy Sh.	3295	3395			
VERDEGRIS LS.	3395	3398			
Sdy Sh.	3398	3446			
SKINNER ZN.	3446	3590			
Sdy Sh.	3500	3595			
PINK LS.	3595	3600			
Sh.	3600	3632			
RED FORK ZN.	3632	3675			
Sh.	3675	3708			
INOLA LS.	3708	3711			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/ Todd Arghbald Prod. Supt.
 Name and title of representative of company

Subscribed and sworn to before me this 4th day of November, 1955

My Commission expires

Notary Public.

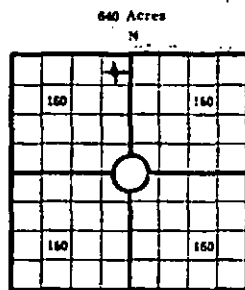
NATIONAL OIL WELL INDEX Company, Oklahoma City, Oklahoma

NEW /

DOCUMENTA

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



Locate well correctly

COUNTY Lincoln SEC. 25 TWP. 13N RGE. 5E
 COMPANY OPERATING Harper & Turner et al
 OFFICE ADDRESS 904 Hightower Bldg. Okla. City
 FARM NAME Ladd WELL NO. 1
 DRILLING STARTED 8-2-1950 DRILLING FINISHED 8-23-1950
 DATE OF FIRST PRODUCTION COMPLETED 8-25-50
 WELL LOCATED NE 1/4 NE 1/4 NW 1/4 2310' North of South
 Line and 2310' ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 840 GROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Prue Sand	3216	3240	4 2nd Wilcox	4610	4635
2 Hunton LS	4338	4426	5		
3 1st Wilcox	4570	4585	6		

Perforating Record if Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

Shot Record

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
10 5/8				120		None				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Material	Results (See Note)
	Ft.	In.		Gal.	Make				
10 5/8 120			125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4635 Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 tion _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	130	Sandy Shale		3780
Shale	130	150	Shale		3838
Shale & Red Beds	150	290	Lime		3845
Lime & Red Shale		380	Shale & Shells		4120
Red Beds & Lime			Lime		4300
Shells		480	Black Shale -		
Red & Gray Shale		630	Woodford		4334
Red Shale & Sand			Sand - Misener		4336
Shells		790	Lime - Hunton		4428
Shale & Lime			Shale		4515
Shells		920	Lime & Dolomite		4575
Shale		1070	Sand		4585
Sand		1110	Green Shale &		
Shale		1150	Dolomite		4610
Sand		1180	Sand		4635
Shale		1280			
Sand		1400			
Shale		1460	Total Depth		4635
Sand		1540			
Shale		1600			
Shale & Shells		1670			
Lime - Belle City		1680			
Shale & Shells		2000			
Lime - Hogshooter		2020			
Shale & Shells		2090			
Sand - Layton		2180			
Shale		2390			
Lime		2410			
Shale & Shells		3195			
Lime & Shale		3216			
Sand - Prue		3240			
Shale		3330			
Shale & Lime					
Shells		3395			
Sand		3430			
Shale		3535			
Lime		3540			
Shale		3695			
Lime		3705			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Jack D. Brown
 Name and title of representative of company

Subscribed and sworn to before me this 27th day of September, 1950
 My Commission expires June 4, 1951
Ray Baker
 Notary Public

WELL NO. 1 COUNTY LINCOLN SEC. 25 TWP. 13N RGE. 5E FARM NAME Ladd

NEW //

DOCCO A

Form 1002A
1975

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

API NO. 081-20433
640 Acres

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

COUNTY Lincoln SEC 25, TWP 13N, RGE 5E

COMPANY OPERATING THE WIL-MC OIL CORP.

OFFICE ADDRESS 3005 Fidelity Union Tower
TOWN Dallas STATE Texas ZIP 75201

FARM NAME OPELA WELL NO. 1

DRILLING STARTED 7/5/75 DRILLING FINISHED 7/20/75

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NW 1/4 SE 1/4 990, North of South
Line and 1650 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 898
GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Dry

ORDER NO. _____

Wilcox not tested OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
Viola	4506	38	64

Shot Record

Formation	From	To	Size of shot

CASING — PACKER RECORD

CASING SET					CSG. PULLED		PACKER		
Size	Wgt.	Thrs.	Grade	Fl.	In.	Size	Length	Depth Set	Make
5-8	28	8rd	used	310					
4-1/2	10.5	8rd	J-55	4599					

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of		Casing Test (Rule 208)	
Size	Fl.	In.	Sacks	Fill-up	Top	Gals.	Make	Cementing	Pressure	Boiling	Fluid Build-up - Fl.
5-8	310	220									
4-1/2	4599	150									

NOTE: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? — If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 Feet to 4606 Cable tools were used from _____ feet to _____

Size of hole drilled: Rotary 7-7/8 Cable _____

INITIAL PRODUCTION TEST (Rule 2-101)

Date _____ Duration _____ hrs., Pumping ☐ Flowing ☐

Producing thru: Casing ☐ Tubing ☐ Size of Choke _____

Oil Production _____ Bbls, A.P.I. Gravity _____

Gas Production _____ MCF, Open Flow Potential _____ MCF

Water Production _____ Bbls, Gas-Oil Ratio _____

Casing Pressure _____ P.S.I.A., Tubing Pressure _____ P.S.I.A.

(RULE 8)

Give detailed description and thickness of
dry, water, oil or gas

NOV 6 1976

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY
REF. NO. 76-01374

Formation	Top	Bottom	Formation	Top	Bottom
Sand, sh & lm	0	3382			
Sand (wet)	3382	3395			
shale w/sd & lm strks	3395	4324			
Lime	4324	4410			
Shale	4410	4500			
Viola Lime	4500	4540			
Wilcox zone - sand & shale	4540	4606	(TD)		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
NOV 17 1976
OKLAHOMA CORPORATION
COMMISSION

RECEIVED
OIL & GAS CONSERVATION DIVISION
OCT 25 1976
OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Charles de Vallée, Jr.
Name and title of representative of company

Subscribed and sworn before me this 21st day of October, 1976

My Commission expires June 1, 1977

Donna Doyle Morris

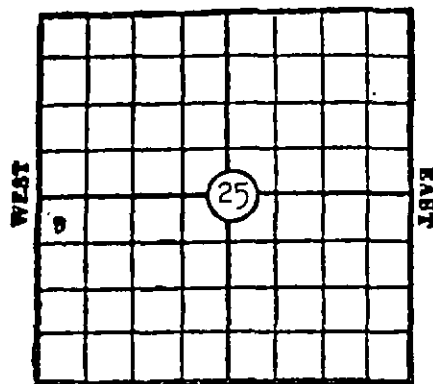
NEW /

DOCUMENT

day of January 1960
Valenko s H
Notary Public.

INNEW //

DOCCO A

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOROffice Address 4515 N. SANTA FE, OKLAHOMA CITY, OKLAHOMACounty LINCOLN Sec. 25 Twp. 13N Range 5ELocation in Section NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ Farm Name MUZY Well No. 2 Field S.WIL-Character of Well (whether oil, gas or dry) DRY HOLE ZETTACommenced Plugging 8/7/56 Finished 11/8/56 Total Depth 4560'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YESName of Conservation Officer who supervised plugging of this well RAY IYEName of producing sand NONE Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
/				10-3/4"	154'	NONE
				5-1/2"	4560'	3963'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

BRIDGE PLUG WAS SET AT 4546' UPON WHICH 5 SACKS OF CEMENT WAS BAILER DUMPED. HOLETHEN DRIED UP, PIPE SHOT OFF AT 3963', HOLE FILLED WITH HEAVY MUD AS PIPE WAS BEING

PULLED, MUD ALLOWED TO SETTLE, THEN REFILLED ON SEVERAL OCCASIONS UNTIL MUD STABILIZED,

THEN CAPPED WITH 5 SACKS OF CEMENT.Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

OPERATOR OWNS ALL OFFSET LEASES.

REMARKS: Why plugged? DRY HOLE If abandoned oil or gas well, state amount and date of last production.Correspondence regarding this well should be addressed to DAVIDOR & DAVIDORAddress 4515 N. SANTA FE, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. E. KROG
ENGINEER

Name and title of representative of company

Subscribed and sworn to before me this the 23RD day of NOVEMBER, 19 56Commission expires 7-31-57

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW /

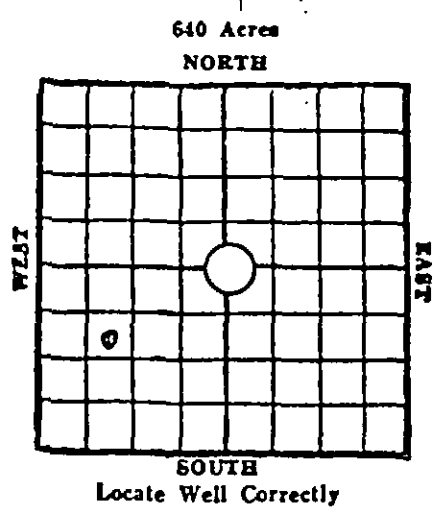
DOCUMENTARY

P60-00020

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.



Company Operating Cleary Petroleum, Inc.
Office Address 1374 First Natl. Bldg., Oklahoma City, Okla.
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
Farm Name Muzny Well No. 1 Field _____
Character of Well (whether oil, gas or dry) dry

Commenced Plugging 9/58 Finished 12/15/59 Total Depth 4600 ft.
Plugged by T. N. Berry & Co.
Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes
Name of Conservation Officer who supervised plugging of this well W. H. Bradley
Name of producing sand _____ Depth top _____ Bottom _____
Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	4545	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was kept full of mud until it quit taking fluid. Then a 5-sack cement cap was
placed on top of surface pipe.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? D&A If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to Cleary Petroleum, Inc.
1374 First National Bldg., Oklahoma City, Oklahoma

Address _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Cl. Bleeker - President
Name and title of representative of company

Subscribed and sworn to before me this the 11th day of Jan, 19 60

Commission expires 2/24/62

Heena Scott

Notary Public

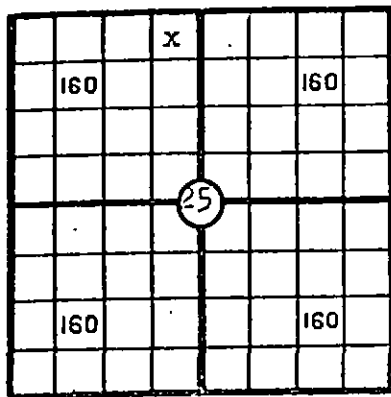
DO FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW

DOCUMENT

640 Acres

N



LOCATE WELL CORRECTLY

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

151917

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Harper and TurnerOffice Address 904 Hightower Bldg., Oklahoma City, Okla.County Lincoln Sec. 25 Twp. 13N Range 5EFarm Name Ladd Well No. 1 FieldCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 8-23-50 Finished 5-5-51 Total Depth 1635'Was permission obtained from the Corporation Commission or its agents before plugging was commenced? YesName of Conservation Officer who supervised plugging of this well Carl GrubbName of producing sand None Depth top, Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Sand /	Water	2090'	2180'	10 3/4"	131'	None
Sand	Water	3216'	3240'			
Sand	Water	4334'	4336'			
Line	Water	4336'	4428'			
Sand	Water	4610'	4635'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole filled with heavy mud and 7 sack cement placed in top of surface pipe.Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their address below:

Lease and Land Owners notified.REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production:Correspondence regarding this well should be addressed to Harper and TurnerAddress 904 Hightower Building, Oklahoma City, Oklahoma.

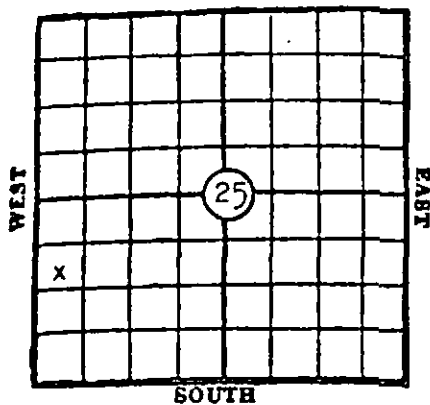
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 8th day of May, 1951My Commission expires My Commission Expires Nov. 20, 1953

NEW

DOCUMENT

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOROffice Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLA.County LINCOLN Sec. 25 Twp. 13N Range 5ELocation in Section SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ Farm Name MUZNY Well No. 1-A Field NE WILZE IICharacter of Well (whether oil, gas or dry) SALT WATER DISPOSALCommenced Plugging 11/6/53 Finished 9/15/54 Total Depth 1160Was permission obtained from the Corporation Commission or its agents before plugging was commenced YESName of Conservation Officer who supervised plugging of this well CARL R. GRUBBName of producing sand NONE Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	96'	NONE
				5-1/2	1160'	300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

BRUSH & ROCK BRIDGE WAS PLACED 1116' - 1111', 6 SACKS OF CEMENT WERE DUMPED ON TOP, CHECKED
TOP AT 1065'. CASING WAS FILLED WITH HEAVY ROTARY MUD, THEN SHOT AND RECOVERED TO 300', AND
HOLE REFILLED WITH HEAVY MUD. CAPPED WITH 5 SACKS CEMENT.

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

THIS OPERATOR OWNS ALL OFFSETTING LEASES.REMARKS: Why plugged? NOT NEEDED If abandoned oil or gas well, state amount and date of last production _____Correspondence regarding this well should be addressed to DAVIDOR & DAVIDORAddress 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

HAROLD DAVIDOR,
PARTNER

Name and title of representative of company

Subscribed and sworn to before me this the 15TH day of OCTOBER, 19 54Commission expires 7/31/58

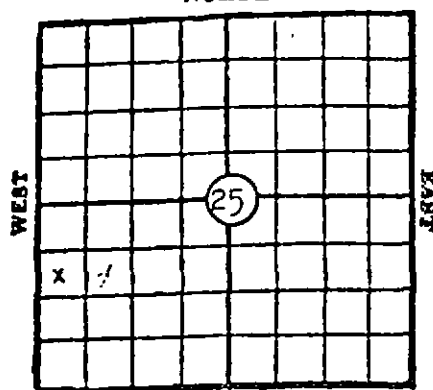
Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW /

DOCUMENT A

151015

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOR
Office Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLA.
County LINCOLN Sec. 25 Twp. 13N Range 5E
Location in Section SW 5-2 1/4 NW 1/4 SW 1/4
Farm Name MUZNY Well No. 1 Field NE WILZETTA
Character of Well (whether oil, gas or dry) OIL

Commenced Plugging 11/5/53 Finished 9/15/54 Total Depth 4583

Was permission obtained from the Corporation Commission or its agents before plugging was commenced YES

Name of Conservation Officer who supervised plugging of this well CARL R. GRUBB

Name of producing sand VIOLA Depth top 4452 Bottom 4490

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
VIOLA	OIL & WATER	4452	4490	10-3/4	154	NONE
DOLOMITE	OIL & WATER	4505	4533	5-1/2	4583	4050'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

BAKER BRIDGING PLUG WAS SET AT 4210', 2 SACKS OF CEMENT WERE DUMPED ON TOP. CASING WAS BAILED
DRY AND FILLED WITH HEAVY ROJABY MUD. CASING WAS SHOT AND RECOVERED TO 4050'; HOLE REFILLED
WITH HEAVY MUD. CAPPED WITH 5 SACKS CEMENT.

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

THIS OPERATOR OWNS ALL OFFSETTING LEASES.

REMARKS: Why plugged ~~NON-COMMERCIAL~~ If abandoned oil or gas well, state amount and date of last production

AUG. 20, 1953 - 10 BBLs. OIL, 350 BBLs. SALT WATER PER DAY.

Correspondence regarding this well should be addressed to DAVIDOR & DAVIDOR

Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

HAROLD DAVIDOR,
PARTNER

Name and title of representative of company

Subscribed and sworn to before me this the 14TH day of OCTOBER, 19 54

Commission expires 7/31/58

Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT

NEW

DOCUMENT

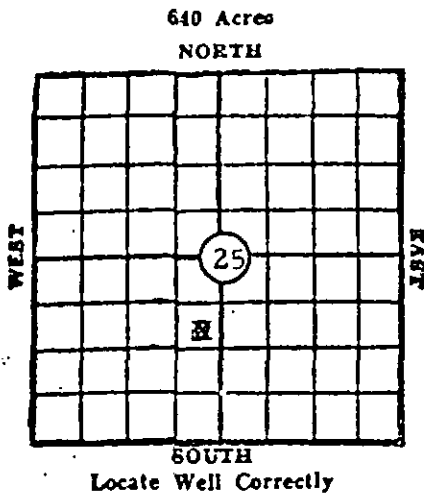
PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.



Company Operating Trans-Viking Petroleum, Inc.
 Office Address 466 1st Nat'l Bldg., Oklahoma City, Oklahoma
 County Lincoln Sec. 25 Twp. 13N Range 5E
 Location in Section C SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
 Farm Name James Well No. 1 Field Wilzetta
 Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 3-22-66 Finished 4-7-66 Total Depth 4654

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well W. H. Bradley

Name of producing sand None Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	192'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole filled with heavy rotary mud; kept full until it did not settle and capped
with 5 sks. regular cement... 1 sk. cement placed in rat hole.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? D. & A. If abandoned oil or gas well, state amount and date of last production.

Correspondence regarding this well should be addressed to Trans-Viking Petroleum,

Address 466 1st National Building, Oklahoma City, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Forde Archibald Production Supt.
 Name and title of representative of company

Subscribed and sworn to before me this the 13 day of April, 19 66

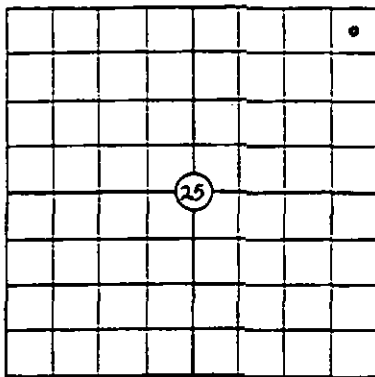
Commission expires 6-11-1967

Clara Johnston
 Notary Public

NEW / DOCUMENTA¹⁵

640 Acres

N

Locate Well Correctly
and Outline Legs

RECEIVED PLUGGING RECORD

OIL & GAS CONSERVATION DIVISION (RULE 3-405)
BRISTOW DISTRICT OKLAHOMA CORPORATION COMMISSION

SEP 28 1983

Oil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73103

NOTICE: All questions on this form must be satisfactorily answered
by the operator or its agent, or by the applicable Conservation District Office in
the field and within 15 days after plugging is completed.

Company Operating Sullivan and Company OTC No. -
Office Address 320 So. Boston Ave., Suite 1600 Tulsa, OK ZIP 74103
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section 1/4 NE 1/4 NE 1/4 NE API No. 08122143
Farm Name C. H. Borders Well No. 1 Field W/C
Character of Well (whether oil, gas, dry, injection or disposal) Dry

Commenced Plugging 9-22-83 Finished 9-22-83 Total Depth 3282'

Have you filed a 1002A? Yes If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector C. E. Williams Perforations: None

Signature of CC District Manager Charles E. Williams C. C. District No. 1

Name of producing formation None Depth top - Bottom -

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Water zones	Surface Water	0'	622'	8 5/8"	622'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

35 sxs Reg. cmt. from 3282'-3182' and 50 sxs Reg. cmt. from 650'-550' and 15 sxs Reg. cmt. from 33'-3'. 5 sxs each in rat and mouse holes.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

No off-set production

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production

Plugging Contractor's Name & Address Oklahoma Oilwell Cementers - Cushing, OK Plugging Permit No.

Correspondence regarding this well should be addressed to Above

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Dale E. Dawson, Production and Operations Mgr.

Subscribed and sworn to before me this the 27th day of September 19 83

Commission expires 7-20-84

Christa Woolf
Notary Public

NEW /

DOCUMENTARY

RECEIVED PLUGGING RECORD 0

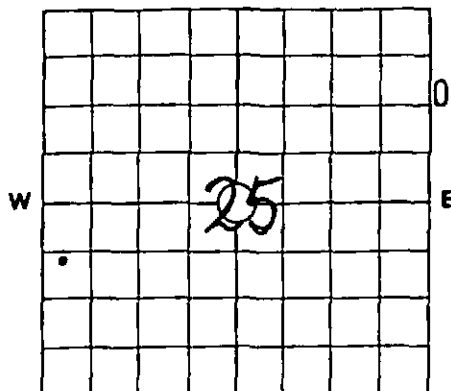
OIL & GAS CONSERVATION DIVISION (RULE 3-405)
BRISTOW DISTRICT OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

SEP 22 1981

OKLAHOMA CORPORATION COMMISSION

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.



Locate Well Correctly
and Outline Lease

Company Operating W & W Exploration, Inc. OTC No. 08871Office Address 4325 East 51st, Tulsa, Okla. ZIP 74135County Lincoln Sec. 25 Twp. 13N Range 5ELocation in Section SE 1/4 NW 1/4 SW 1/4 API No. 08121328Farm Name Delta Well No. 1 Field Character of Well (whether oil, gas, dry, injection or disposal) DryCommenced Plugging 6/11/81 Finished 6/12/81 Total Depth 4630Have you filed a 1002A? no If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector C. [Signature] Perforations: Open HoleSignature of CC District Manager [Signature] C. District No. 1Name of producing formation None Depth top Bottom

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox Sand	water	4569	4574	8 5/8	507	None-Cemented
Hunton Lime	No porosity	4464				to surface

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Drilling rig laid down drill pipe - filling hole with 9.7 #/gal. 70" viscosity drilling mud. B-J Hughes pumped cement plug from 550' to 450'. Pulled drill pipe, set 30' plug 33' to 3'. Filled rat hole with cement. Cut off top of 8 5/8, welded on plate.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

No producing properties within 1 mile radius.REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production no commercial showsPlugging Contractor's Name & Address Western Energy, Stroud, Oklahoma Plugging Permit No. Correspondence regarding this well should be addressed to (Drilling Contractor)W & W Exploration, Inc.Address 4325 East 51, Tulsa, Oklahoma 74135

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] V. Pres.
Name and title of representative of company

Subscribed and sworn to before me this 2 day of September, 19 81Commission expires June 9, 1985

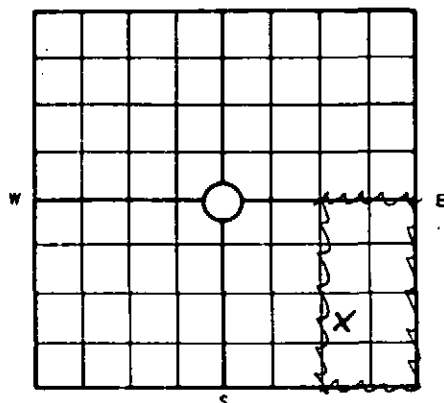
[Signature]
Notary Public

RECEIVED
OIL & GAS CONSERVATION DIVISION
SEP 14 1981
OKLAHOMA CORPORATION
COMMISSION

NEW / DOCUMENTA

640 Acres

N

Locate Well Correctly
and Outline Lease

PLUGGING RECORD

RECEIVED (RULE 3-405)
OIL & GAS CONSERVATION DISTRICT
BRISTOW DISTRICT
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

JUN 3 1976

OKLAHOMA CORPORATION COMMISSION

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

COMMISSION

THE WIL-MC OIL CORP.

Office Address 3005 Fidelity Union Tower, Dallas, Tx. 75201

County Lincoln Sec. 25 Twp. 13N Range 5E

Location in Section NW 1/4 SE 1/4 SE 1/4

Farm Name OPELA Well No. 1 Field Wildcat

Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 5/24/76 Finished 5/27/76 Total Depth 4606'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of C.C. Field Inspector Melvin Harris Perforations: 4506-4538'

Signature of C.C. District Manager [Signature] C. C. District No.

Name of producing sand Viola Lime Depth top 4504' Bottom 4540'

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. 081-49645

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	310'	None
				4-1/2	4599'	3892.21'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped bottom plug to 4300' with 25 sacks of cement and one 4-1/2" rubber plug.
Pumped fresh water plug from 260-360' with 50 sacks cement and capped well with 10 sacks cement.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases - owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production

Plugging Contractor's Name & Address Lillard Casing Pulling of Cushing, Inc Plugging Permit No. 430

Correspondence regarding this well should be addressed to THE WIL-MC OIL CORP.

3005 Fidelity Union Tower

Address Dallas, Texas 75201

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Vanola de Vallente Agent
Name and title of representative of company

Subscribed and sworn to before me this the 2nd day of June, 1976

Commission expires June 1, 1977

Notary Public

NEW /

DOCUMENT

640 Acres

PLUGGING RECORD

(RULE 3-405)

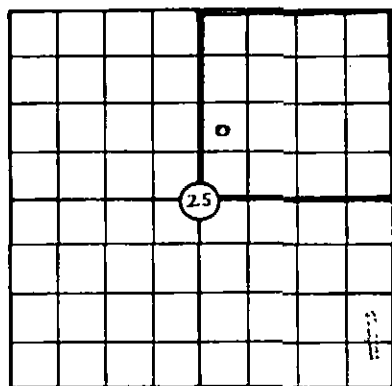
RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

AUG 15 1975

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

OKLAHOMA CORPORATION
COMMISSIONCompany Operating Lobar Oil Co., Inc.
Office Address 1310 Midland Center, Okla. City ZIP 73102
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
Farm Name Borders Well No. 1 Field Wildcat
Character of Well (whether oil, gas or dry) DryLocate Well Correctly
and Outline LeaseCommenced Plugging 8-7-75 Finished 8-8-75 Total Depth 3300'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced _____

Name of CC Field Inspector Melvin Harris Perforations: noneSignature of CC District Manager C. C. Brunton C. C. District No. 1Name of producing sand None Depth top _____ Bottom _____Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. None

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Pur In	Pulled Out
Prue Sand	saltwater	3242	3296	8-5/8	354	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was filled with 9.3#, 78 second viscosity mud. A 36 sack cement plug was spotted through drill pipe, extending from 50' below shoe of surface pipe to 50' above. Top of surface pipe was capped w/15 sacks cement and rat hole w/5 sacks.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dryhole If abandoned oil or gas well, state amount and date of last production _____

P. O. Box 128

Plugging Contractor's Name & Address Johnson-Bates Drilling Co., Konawa, Okla. Plugging Permit No. _____Correspondence regarding this well should be addressed to Lobar Oil Co., Inc.Address 1310 Midland Center, Oklahoma City, Oklahoma 73102

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Tom Okershauser - Engineer
Name and title of representative of company

Subscribed and sworn to before me this the 12th day of August, 1975Commission expires April 9, 1978

Barth L. Spencer
Notary Public

NEW /

DOCUMENTA

640 Acres

RECEIVED
OIL & GAS CONSERVATION DIVISION
CRISTOW DISTRICT

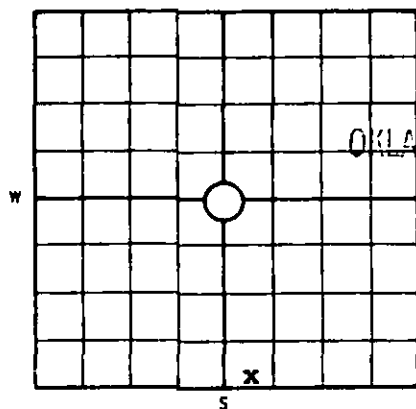
PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.



Locate Well Correctly
and Outline Lease

APR 4, 1974

OKLAHOMA CORPORATION
COMMISSION

Company Operating Bill Weems Welding, Inc.
Office Address Box 1347, Seminole, Oklahoma ZIP 74868
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$
Farm Name Gulf E. Payson Well No. 7-1W Field Payson
Character of Well (whether oil, gas or dry) W.I.

Commenced Plugging 3/19/74 Finished 3/29/74 Total Depth 4085'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Goodman Perforations: _____

Signature of CC District Manager [Signature] C. C. District No. _____

Name of producing sand _____ Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	210'	None
				5 1/2"	4046'	1825'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plug was pumped to 3540' w/25 sg cement and hole was loaded w/heavy mud. Casing was shot off and pulled up to 350' and a plug was pumped from there to top. All casing was pulled out and surface capped from 33' to 3' of top.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? depleted If abandoned oil or gas well, state amount and date of last production _____

Plugging Contractor's Name & Address C.E. McDaniel Casing Pulling, Seminole, Okla. Plugging Permit No. 78

Correspondence regarding this well should be addressed to Bill Weems Welding, Inc.

Box 1347

Address Seminole, Oklahoma 74868

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Pres.
Name and title of representative of company

Subscribed and sworn to before me this the 3rd day of April, 19 74

Commission expires November 20, 1977

[Signature]
Notary Public

NEW /

DOCUMENTARY

640 Acres

PLUGGING RECORD

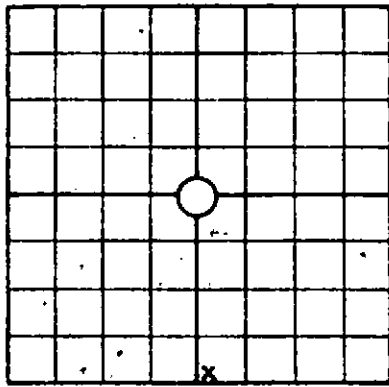
(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Bill Weems Welding, Inc.
Office Address Box 1347, Seminole, Oklahoma ZIP 74868
County Lincoln Sec. 25 Twp. 13N Range 5E
Location in Section SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE
Farm Name Gulf E. Payson Well No. 7-1W Field Payson
Character of Well (whether oil, gas or dry) W.I.



Locate Well Correctly
and Outline Lease

Commenced Plugging 3/19/74 Finished 3/29/74 Total Depth 4085'
Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes
Name of CC Field Inspector Goodman Perforations: _____
Signature of CC District Manager _____ C. C. District No. _____
Name of producing sand _____ Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	210'	None
				5 1/2"	4046'	1825'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plug was pumped to 3540' w/25 sg cement and hole was loaded w/heavy mud. Casing was shot off and pulled up to 350' and a plug was pumped from there to top. All casing was pulled out and surface capped from 33' to 3' of top.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

REMARKS: Why plugged depleted (If abandoned oil or gas well, state amount and date of last production) JUN 22 1974

Plugging Contractor's Name & Address C.E. McDaniel Casing Pulling, Seminole, Oklahoma OKLAHOMA CORPORATION COMMISSION

Correspondence regarding this well should be addressed to Bill Weems Welding, Inc.

Box 1347

Address Seminole, Oklahoma 74868

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Bill Weems Pres.

Name and title of representative of company

Subscribed and sworn to Before me this the 3rd day of April, 1974

Commission expires November 20, 1977

Deanna Davis

Notary Public

NEW //

DOCUMENT

702119103

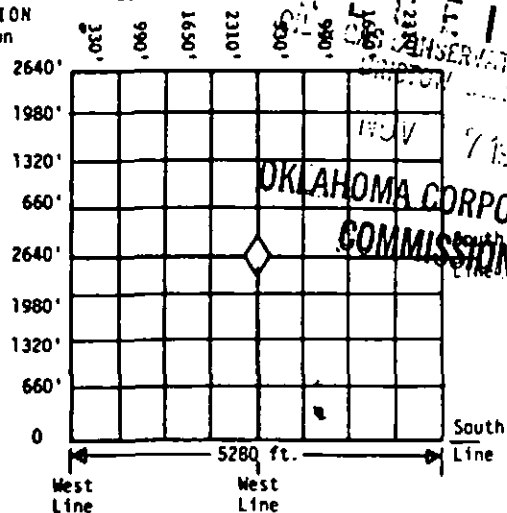
WDMS

Form No 1003
(10-83) Rev.

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

Locate Well on Grid Below



1. OTC/OCC Operator No.

2. API Number

3. OTC Prod. Unit No.

NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name
Gamma5. Well No.
16. Well Location
SE7. Section Township Range County
25 13N 5E Lincoln8. Name of Operator (A.C.) Phone
L & P Production

Address

City State Zip

9. Type of Well 10. Date Plugging Commenced 11. Date Plugging Was Completed 12. Was a Form 1001 Filed?
Dry 8/28/86 9/8/8613. Name of Field Inspector Signature of District Manager District Number
Bill Sewell *Robert Sewell* 114. Name of Producing Formation(s) Depth-Top(s) Depth-Bottom(s)
Viola 4306-4308'

15. Depth of Treatable Water 550' NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION Set 1-From: 4306 Ft To: 4308 Ft Set 4-From: _____ Ft To: _____ Ft
DEPTHS: Set 2-From: _____ Ft To: _____ Ft Set 5-From: _____ Ft To: _____ Ft
Set 3-From: _____ Ft To: _____ Ft Set 6-From: _____ Ft To: _____ Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To
Viola	Oil	4306	4308

18. CASING RECORDS

Size	Run	Pulled
4 1/2"	4642	3770

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Pumped 40 sacks cement into perfs. Top at 3880'
Shot casing off at 3770'. Filled with heavy mud. Cement 550' to 450' 8 33' to 3'. Capped surface pipe.

Does the above conform strictly to the oil and gas regulations (3-404)? Yes

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:
None21. Reason for plugging Dry 22. If abandoned oil or gas well, state amount and date of last production
23. Plugging contractor's name and address Oklahoma Oilwell Cementing Co. Plugging permit number 564
24. Correspondence regarding this well should be addressed to: Hank Hickert (A.C.) Phone 405/567-4023

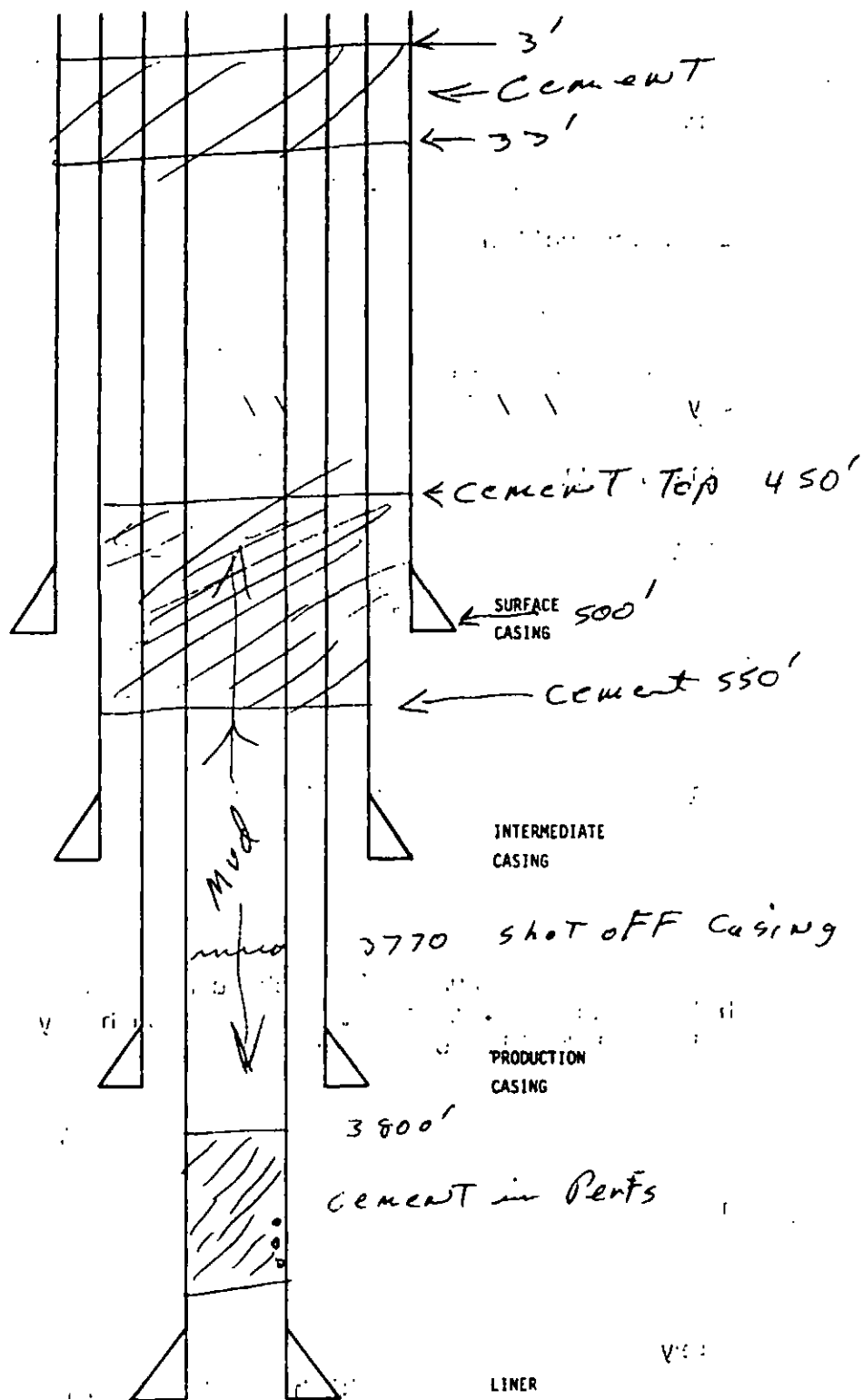
I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH

Show Intermediate Casing Strings and Liners if run.



Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

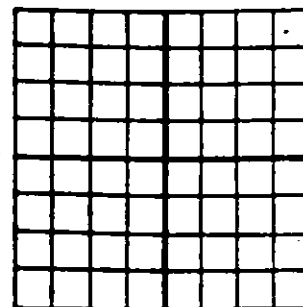
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. _____

OTC/OCC Oper. No. _____

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline
Lease

*1. Field Name				*2. O.C.C. District		
*3. Operator L & P Production				*4. County Lincoln		
*5. Lease Name Gamma				*6. Well Number No. 1		
*7. Location		Section	Township	Range		
SE		25	13N	5E		
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date		8/28/86	9/8/86	9/8/86		
*9. Size of Hole or Pipe in which Plug is placed (inches)		4 1/2"	8 5/8"	8 5/8"		
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		3880'	550-450'	33-3'		
11. Sacks of Cement used (each plug)		40	50	10		
12. Slurry volume pumped (Cu ft)		47.2	59	11.8		
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)						

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103

1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV:

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

(405) 332-3441
OIL & GAS CONSERVATION DIVISION
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION
COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Joseph E. Smith

Signature of Cementer or Authorized Representative

Joseph E. Smith - President

Name of Person and Title (Type or Print)

Oklahoma Oilwell Cementing Co.

Cementing Company

P. O. Box 967

Street Address or P.O. Box

Cushing

Oklahoma

74023

City

State

Zip

Telephone

918

225-3040

Area Code

Sept. 9, 1986

Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Hank Hickert

*Signature of Operator or Authorized Representative

HANK HICKERT

*Name of Person and Title (Type or Print)

L + P Production Co

*Operator

N. B. U. 1701

*Street Address or P.O. Box

Prague

OK

74864

*City

State

Zip

Telephone

405

567-4023

Area Code

Sept 20 - 86

Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

NEW /

DOCTORAL

(To be filed within 30 days after drilling is completed)

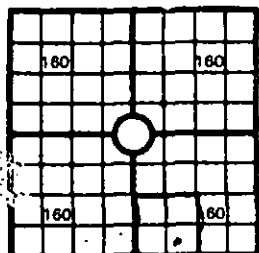
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

OTC COUNTY
LEASE NO.

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

API NO.
08122850

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Lincoln SEC. 25 TWP. 13N RGE. 5E

COMPANY OPERATING White Operating Co.

OFFICE ADDRESS 2160 Liberty Bank Tower

TOWN Oklahoma City STATE/ZIP OK 73102

FARM NAME Hamblin WELL NO. 1

DRILLING STARTED 10/15, 1986 DRILLING FINISHED 10/22, 1986

DATE OF FIRST PRODUCTION 1/9/87 COMPLETED 11/11/86

WELL LOCATED SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE

180 FT. FROM SL OF $\frac{1}{4}$ SEC. & 890 FT. FROM WL OF $\frac{1}{4}$ SEC.

ELEVATION: DERRICK FLOOR 865.0 GROUND 858.0

TYPE COMPLETION

Single Zone X Order No. 258262

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. 304093 Penalty —

OIL OR GAS ZONES

Name	From	To	Name	From	To
Viola	<u>4486</u>	<u>4520</u>			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
<u>8-5/8</u>	<u>32</u>	<u>J55</u>	<u>517</u>		<u>285</u>		<u>Circ.</u>
<u>5-1/2</u>	<u>15.5</u>	<u>J55</u>	<u>4581</u>		<u>150</u>		<u>3820</u>

TOTAL DEPTH 4586

PACKERS SET

Depth _____

Make _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Viola		
SPACING & SPACING ORDER NO.	<u>40-258262</u>		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil		
PERFORATED	<u>4486-4520</u>		
INTERVALS			
ACIDIZED?	Yes		
FRACTURED TREATED?	No		

INITIAL TEST DATA

Date	<u>1/9/87</u>		
Oil-bbl./day	<u>16</u>		
Oil Gravity	<u>30°</u>		
Gas-Cu. Ft./day	<u>—</u> CF	<u>—</u> CF	<u>—</u> CF
Gas-Oil Ratio Cu. Ft./Bbl.	<u>—</u>		
Water-Bbl./day	<u>150</u>		
Pumping or flowing	<u>Pump</u>		
CHOKE SIZE	<u>—</u>		
FLOW TUBING PRESSURE	<u>—</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (405) 239-6001

Lloyd R. White-President

Name and title of representative of company

Subscribed and sworn before me this 29 day of Jan, 1987

My commission expires

April 26, 1987

Lloyd R. White

Notary Public

WELL NO.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOL DISTRICT
FEB 5 1964
OKLAHOMA CORPORATION
COMMISSION

REMARKS:

RECEIVED

FEB 01 1967

OKLAHOMA CORPORATION
COMMISSION

CEMENTING REPORT TO ACCOMPANY COMPLETION REPORT

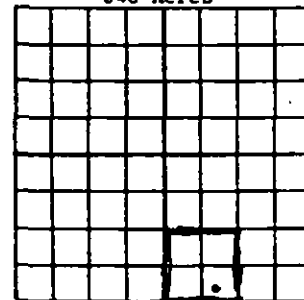
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

API No. 08122850 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

OTC/OCC Oper. No. 08891

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline Lease

*1. Field Name <u>WILZETTA</u>		*2. O.C.C. District			
*3. Operator <u>WHITE OPERATING CO.</u>		*4. County <u>LINCOLN</u>			
*5. Lease Name <u>HAMBLIN</u>		*6. Well Number <u>1</u>			
*7. Location <u>SW 1/4 SE 1/4 SW 1/4 SE 1/4</u>		Section <u>25</u>	Township <u>13N</u>	Range <u>5E</u>	
CEMENT CASING DATA:		CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION STRING
8. Cementing Date			<u>12-14-86</u>		
*9. (a) Size of Drill Bit (inches)			<u>12.25</u>		
(b) Estimated % wash or hole enlargement used in calculations.			<u>100%</u>		
*10. Size of Casing (inches O.D.)			<u>8.625</u>		
*11. Top of Liner (if liner used) (ft.)					
*12. Setting Depth of Casing (ft.) from ground level			<u>520</u>		
13. Type of Cement (API Class)			<u>240 CC</u>		
(a) in first (lead) or only Slurry.			<u>1/4" Flocide</u>		
(b) In second Slurry			<u>240 CC</u>		
(c) In third Slurry			<u>1/4" Flocide</u>		
14. Sacks of cement used:					
(a) In first (lead) or only Slurry			<u>135</u>		
(b) In second Slurry			<u>120</u>		
(c) In third Slurry					
15. Vol of Slurry pumped: (Cu ft)(14.X 15.)					
(a) In first (lead) or only Slurry			<u>382 cu ft</u>		
(b) In second Slurry			<u>105.44 cu ft</u>		
(c) In third Slurry			<u>#</u>		
16. Calculated Annular Height of Cement behind Pipe (ft)			<u>70.2</u>		
17. Cement left in pipe (ft)			<u>70'</u>		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

MAR 3 1987

OKLAHOMA CORPORATION
COMMISSION

*18. Amount of Surface Casing Required (from Form 1000) 500 ft.

*19. Was cement circulated to Ground Surface? Yes ☒ No ☐ *20. Was Cement Staging Tool (DV Tool) Used? Yes ☐ No ☒

*21. Was Cement Bond Log run? (If so, ATTACH COPY). *22. If answer to 20. is yes, at what depth? _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

<p>26. Remarks:</p>	<p>*27. Remarks:</p>
<p style="text-align: center;"><u>CEMENTING COMPANY</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.</p> <p><u>Jimmy Lee Heard</u> Signature of Cementer or Authorized Representative</p> <p><u>Jimmy Lee Heard</u> Name of person and Title (Type or Print)</p> <p><u>Halliburton Services</u> Cementing Company</p> <p><u>P.O. Box 1220</u> Street Address or P. O. Box</p> <p><u>Seminole</u> <u>OK</u> <u>74868</u> City State Zip</p> <p>Telephone <u>405</u> <u>382-0089</u> Area Code</p> <p><u>10/16/86</u> Date</p>	<p style="text-align: center;"><u>*OPERATOR</u></p> <p>I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.</p> <p><u>Lloyd White</u> *Signature of Operator or Authorized Repres.</p> <p><u>LLOYD WHITE - PRESIDENT</u> *Name of Person and Title (Type or Print)</p> <p><u>WHITE OPERATING CO.</u> *Operator</p> <p><u>2100 LIBERTY TOWER</u> *Street Address or P. O. Box</p> <p><u>OKLA. CITY</u> <u>OK.</u> <u>73102</u> *City State Zip</p> <p>Telephone <u>405</u> <u>239-6201</u> Area Code</p> <p><u>10/16/86</u> Date</p>

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
- b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
- c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

RECEIVED
FEB 03 1987

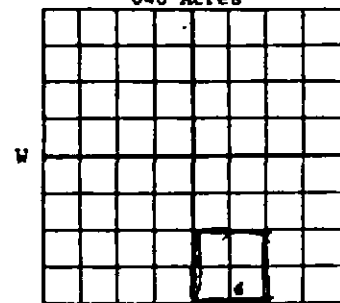
OKLAHOMA CORPORATION
COMMISSION

CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rule 3-206)

API No. 08122850 Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
OTC/OCC Oper. No. 08891

640 Acres



Locate Well and Outline
Lease

All operators must include this form when submitting the Completion Report, (Form No. 1002A). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rule 3-206. It may be advisable to take a copy of this form to location when cementing work is performed.

*1. Field Name <u>WILZETTA</u>				*2. O.C.C. District	
*3. Operator <u>WHITE OPERATING CO.</u>				*4. County <u>LINCOLN</u>	
*5. Lease Name <u>HAMBLIN</u>				*6. Well Number <u>1</u>	
*7. Location		Section	Township	Range	
<u>SW 1/4 SE 1/4 SW 1/4 SE 1/4</u>		<u>25</u>	<u>13N</u>	<u>5E</u>	
CEMENT CASING DATA:		CONDUCTOR CASING	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION STRING
				<u>10-23-86</u>	
8. Cementing Date				<u>Production</u>	
*9. (a) Size of Drill Bit (inches)				<u>STRUMI</u>	<u>7.875</u>
(b) Estimated % wash or hole enlargement used in calculations.					<u>15 2/3</u>
*10. Size of Casing (inches O.D.)					<u>5.5</u>
*11. Top of Liner (if liner used) (ft.)					
*12. Setting Depth of Casing (ft.) from ground level					<u>4577</u>
13. Type of Cement (API Class)				<u>H</u>	
(a) in first (lead) or only Slurry.					
(b) In second Slurry					
(c) In third Slurry					
14. Sacks of cement used:				<u>150</u>	
(a) In first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
15. Vol of Slurry pumped: (Cu ft)(14 X 15.)				<u>30 1/2</u>	
(a) In first (lead) or only Slurry					
(b) In second Slurry					
(c) In third Slurry					
16. Calculated Annular Height of Cement behind Pipe (ft)				<u>800</u>	
17. Cement left in pipe (ft)				<u>37</u>	

*18. Amount of Surface Casing Required (from Form 1000) 500 ft.
 *19. Was cement circulated to Ground Surface? Yes ☐ No ☒ *20. Was Cement Staging Tool (DV Tool) Used? Yes ☐ No ☒
 *21. Was Cement Bond Log run? (If so, ATTACH COPY). *22. If answer to 20. is yes, at what depth? _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

-OVER-

*Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

26. Remarks:

*27. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

W. L. Kitzmiller

Signature of Cementer or Authorized Representative

W. L. Kitzmiller, Cementer

Name of person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO Box 1220

Street Address or P. O. Box

Seminole OK 74868

City

State

Zip

Telephone 905 382-2800

Area Code

10-23-86

Date

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Lloyd White

*Signature of Operator or Authorized Repres.

LLOYD WHITE - PRES.

*Name of Person and Title (Type or Print)

WHITE OPERATING CO.

*Operator

2160 LIBERTY TOWER

*Street Address or P. O. Box

OKLA. CITY OK 73102

*City

State

Zip

Telephone 405 239-6801

Area Code

10/23/86

Date

INSTRUCTIONS

1. a) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report for a producing well or a dry hole.
b) An original and one copy of this form shall be filed as an attachment to the Completion Report, (form 1002-A) for each cementing company used on a well.
c) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rule 3-206.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by Rule 3-206.
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

FEB 02 1987

OKLAHOMA CORPORATION
COMMISSION

NEW /

DOCUMENTA

LOCATE WELL ON GRID BELOW

PLUGGING RECORD
(Rule 3-405)

Form 1003/1003
(Rev. 1986)

2640'							
1980'							
1320'							
660'							
2640'							
1980'							
1320'							
660'							
0'							

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Replaces separate
Forms 1003 and 1003
TYPE OR USE BLACK IN
Instructions on back of for

Fill out completely and mail to district office:

District I: (918) 367-3396
115 W. Sixth Street/P. O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-010
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

District IV: (405) 332-344
703 N. Broadway/P.O. Box 238
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--if you do not know the AP number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name Hamblin	Well No. 1	County Lincoln	API Number 08122850	Well TD: 4586
Location 1 1/4 SW 1/4 SE 1/4 25 13N 5E				-- Pipe Record --
Name of Operator D+D operating White Operating	OTC/OCC Operator No. 001-05388		Size 5 1/2	Run (ft) 4581
Address 421 N 9th	Date Plugging Complete 10-6-89		Pulled (ft) 0	Cond'r 0
City Kingfisher	State OKLA	Zip 73734	Type of Well oil	Surf
Phone (A.C.) 375-500~	Treatable Water Depth			I.C.

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	7 7/8"	617'	70	82	417'	
2	Cement	8 5/8"	33'	10	11	3'	
3	CIBP	5 1/2"	4400'	3SKS			
4							
5							

PERFORATION DEPTHS: Set 1-From: _____ Ft To: _____ Set 2-From: _____ To: _____
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS:

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

Reason for plugging:

OCT 17 1989

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative
Joe E. Smith, President
Name of Person and Title (Type or Print)
Oklahoma Oilwell Cementing Co. 546
Date 10-11-89

Cementing Company
P. O. Box 967
Street Address or P. O. Box
Cushing Oklahoma
Phone
74023
City, State Zip

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative
Billy Matthews
Name of Person and Title (Type or Print)
Date 10/11/89

Signature of District Manager
Name of Field Inspector
Signature of District Manager

By signing this form, the District Manager has approved the content thereof as to fact only. Said District Manager does not warrant that the facts provided by the operator are true or that the operator has properly plugged the above described well.

10

NEW //

DOGGON A.

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
SEP 25 1992
OKLAHOMA CORPORATION
COMMISSION

PLUGGING RECORD
(Rule 3-405)

COMP 11-7-91

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Fill out completely and mail to district office:

District I: (918) 367-3396
115 W. Sixth Street/P. O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

Form 1003/1003C
(Rev. 1988)

Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820



The API number of the well is ESSENTIAL--If you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name Coleman	Well No. 1	County Lincoln	API Number 081-23126	Well TD: 4679
Location / NW 1/4 SE 1/4 SE 1/4 25 13N 5E			Well loc. from 1/4 sec. 790'fsl 1650'fwi	-- Pipe Record --
Name of Operator Keener Oil Company	OTC/OCC Operator No. 01191-0		Size 8-5/8	Run (ft) 733
Address 320 South Boston, Suite 406	Date Plugging Complete 9/15/92		Pulled (ft) none	Cond'r Surf
City Tulsa	State Oklahoma	Zip 74103	Type of Well Oil	I.C. I.C.
Phone (A.C.) (918) 587-4154	Treatable Water Depth		4 1/2	4678
			3810	P.C.
				Lnr.

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated IOC	Measured Top of Plug if tagged
1	CEM	4 1/2	4608	40	47.2	4320	4320
2	CEM	7-7/8; 8-5/8	833	75	88.5	633	
3	CEM	8-5/8	33	10	11.8	3	visual
4							
5							

PERFORATION DEPTHS: Set 1-From: **4498** Ft To: **4534** Set 2-From: **4598** To: **4608**
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS: **Shot 4 1/2" at 3810' and lay down. Cut 8-5/8 off 3' below ground level. Weld steel plate on 8-5/8 and I.D. Cover the cellar.**

Reason for plugging: **UNECONOMICAL.**

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Gary D. Martin, Vice President 9/16/92

Name of Person and Title (Type or Print) Date

Martin T.T. & Casing Pulling, Inc. 304

Cementing Company Permit Number

P. O. Box 383 (918) 225-2388

Street Address or P. O. Box Phone

Cushing OK. 74023

City State Zip

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Ray A. Miller 9/24/92

Name of Person and Title (Type or Print) Date

Ray A. Miller P.E. 9/24/92

Name of Field Inspector

John Calavan

Signature of District Manager

Robert Belcher

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

Handwritten initials

NEW

DOCTORAL

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

copy 5-5-2000
Form 1003/1003C
(Rev. 1990)

API NO. 081-23594
CFC PROD. UNIT NO. 081-105495
PLUGGING DATE 4-5-04

PLUGGING RECORD
CAC 165.10-11-7

40819910

WDMS

Well Name/No. CHRISTENSEN #1
Location 1/4 E 1/4 Sec 25 Twp 13.0 Rge 5 E
1000' F1 FSL of 1/4 Sec 1000' F1 FWL of 1/4 Sec County Lincoln
Total Depth 4662' Base of Treatable Water 560' Well Classification Gas

OPERATOR
Name NEW DOMINION, L.L.C.
Address 111 West 5th Street, Suite 1000
City Tulsa State OK
UTCC No. 20585
Phone (918) 587-6242
Zip 74103

Size	Run (ft)	Pulled (ft)	
9 5/8"	625'	0'	Conductor
			Surface
			I.C.
			I.C.
7"	4648'	3737'	P.C.
			Lnr.

PERFORATION DEPTHS		
Set 1	From 4360'	To 4440'
Set 2	From	To
Set 3	From	To
Set 4	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	UTP?	7"	4330'	2	2.36		
2	Cement	8 5/8" 9 5/8"	733'	120	141.6	363'	370'
3	Cement	9 5/8"	341	15	17.7	4	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION
I certify that the cement plugs were placed in this well as shown on this report, per U.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.
Signature Russell Tice Date 4-5-04 Name and Title Typed or Printed Russell Tice Cementer
Company Name Genie Well Service Permit No. 605
Address P.O. Box 600 Phone 405-965-2141
City Crescent State OK Zip 73025

OPERATOR CERTIFICATION
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.
Signature [Signature] Date 8-16-04 Name and Title Typed or Printed Field Engineer

CORPORATION COMMISSION USE ONLY
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.
Signature of District Manager [Signature] Field Inspector [Signature]

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 13 2004

OKLAHOMA CORPORATION COMMISSION